

Abstract / Objectives

Turbine mounted LiDARs have proven to be a good remote sensor candidate for use in wind turbine control applications (e.g. reducing structural loads) since it estimates incoming wind speed before it reaches the rotor plan¹. Current scientific challenges involve improving accuracy of such device based on signal processing tools and precise system modeling^{2,3,4,5}.

Two identified drawbacks associated with Light Detection And Ranging (LiDAR) remote sensors:

1. Measurement related noise
2. Spatial integration along the entire laser beam (range weighting function)⁶
→ major filtering impact on the measurement

Objectives

1. Real time estimation of rotor-effective wind speed⁷
2. Representative, generic, efficient and low complexity method

Proposed approach:

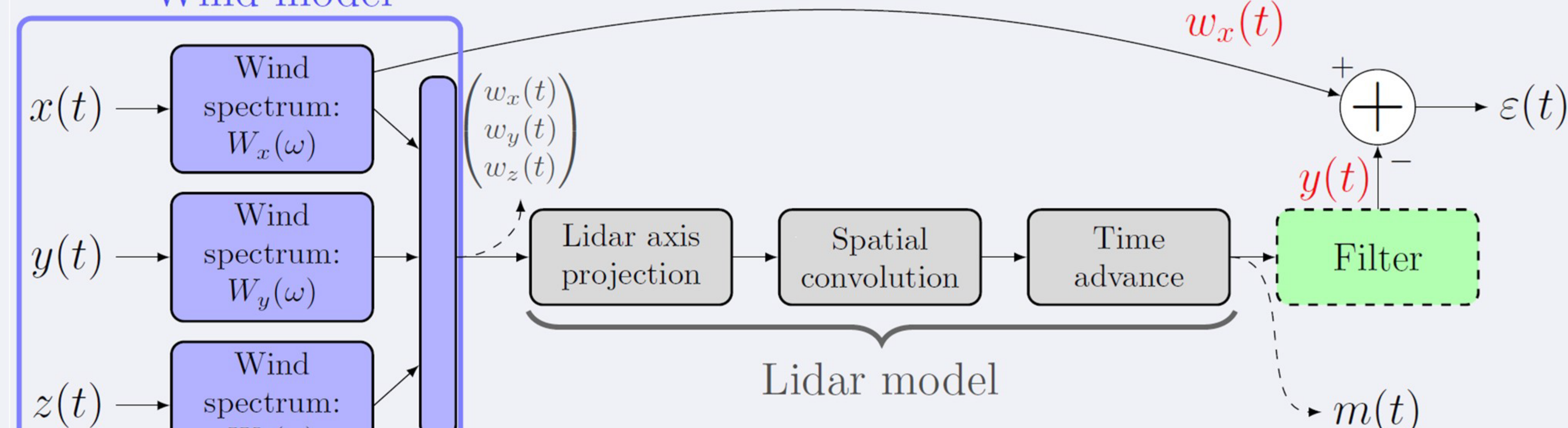
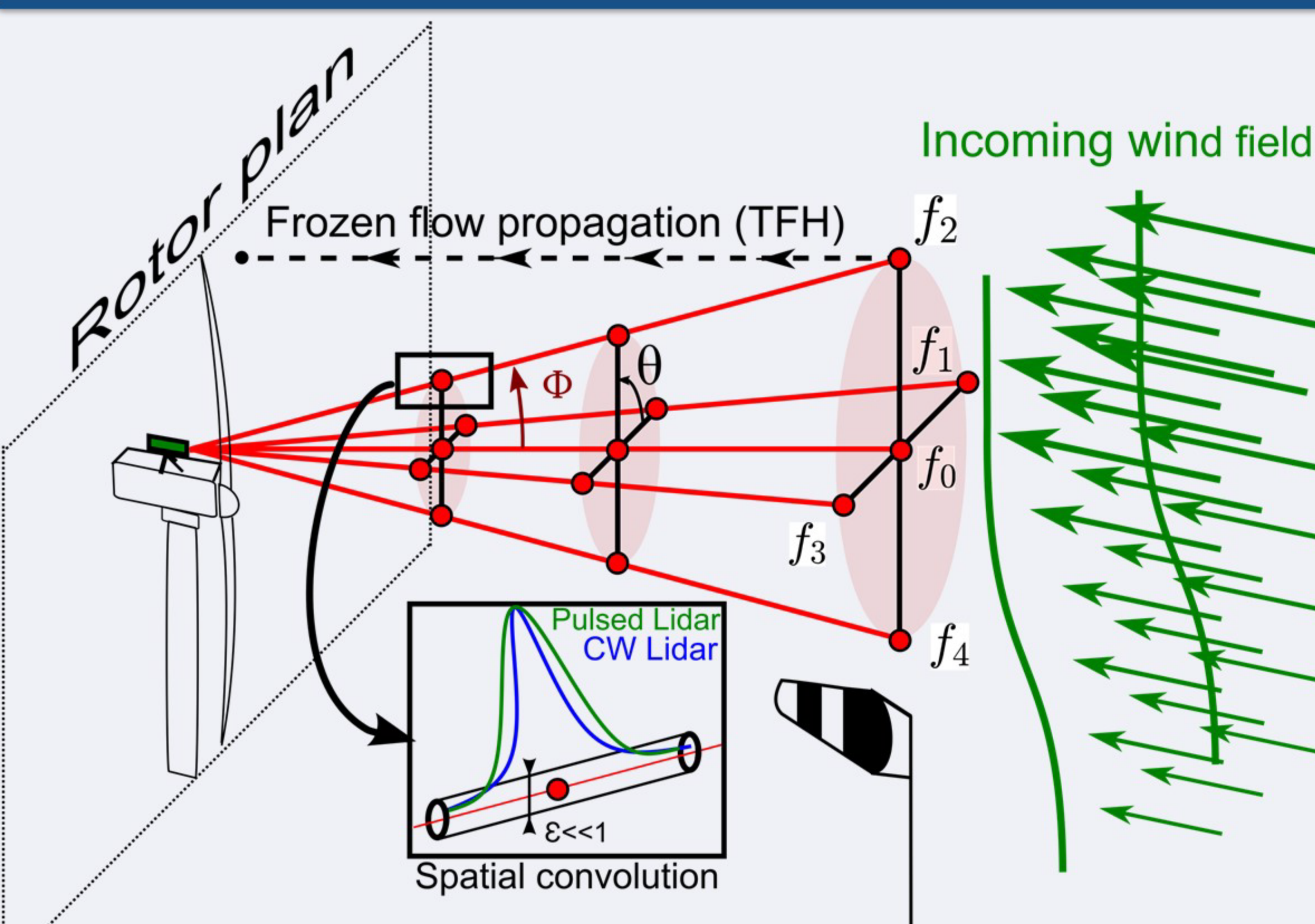
- Numerical 3D wind and LiDAR simulators
- Adaptive Wiener filter design to estimate the rotor-effective wind speed from turbine-mounted LiDAR measurement,
- Instantaneous wind speed filtering for various wind and measurement conditions.



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Methods

Wind model



- The Wiener filter takes into account **time advance**, **range weighting function** as well as **PSD models**, **TFH** and **geometry characteristics**,
- The filter is designed such that it minimizes the PSD of the estimation error $\varepsilon(\omega) = W_x(\omega) - F(\omega)M(\omega)$ (Least squares solution),
- To avoid a pure model inversion (noise sensitivity issues) a tunable gain appears in the filter expression α .

$$F_x(\omega) = \underbrace{e^{-2i\pi\omega \frac{l_0 \sin(\Phi)}{\bar{w}}}}_{\text{delay}} \underbrace{\frac{LW_x^2 \sin(\Phi)}{L^2 (\sin^2(\Phi)W_x^2 + \cos^2(\Phi) (\cos^2(\Phi) \cos^2(\theta)W_y^2 + \sin^2(\Phi) \sin^2(\theta)W_z^2)) + \alpha^2}}_{\text{magnitude}}$$

Where L is the Fourier transform of the spatial convolution, which are resp. given by:

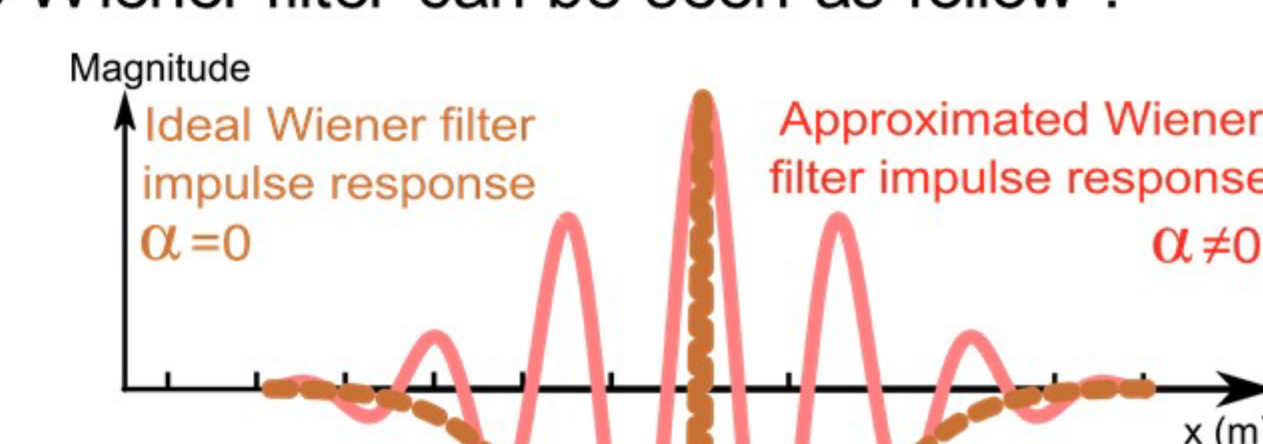
$$l_{pulsed}(t) = \frac{\bar{w}}{\sin(\Phi)} \beta e^{-\alpha \left(\frac{t\bar{w}}{\sin(\Phi)} - l_0 \right)^2} \quad \text{and} \quad l_{CW}(t) = \frac{K}{\left(\frac{t\bar{w}}{\sin(\Phi)} \right)^2 + \left(1 + \frac{t\bar{w}}{l_0} \right)^2 R_r^2}$$

With $\alpha = \frac{\text{FWHM}^2}{4 \ln(2)}$, $\beta = \frac{2}{\text{FWHM}} \sqrt{\frac{\ln(2)}{\pi}}$, FWHM = 29m for a Wind Iris and R_r is the Rayleigh length.

- Hann window is applied to approximate the ideal Wiener filter as a FIR filter → Implementation aspects (**limited complexity**)

Adaptive filter (Updated values)
 $w(t), W_{x,y,z}(t), \alpha(t) = f(w(t), \sigma(t), \text{CNR}, \dots)$

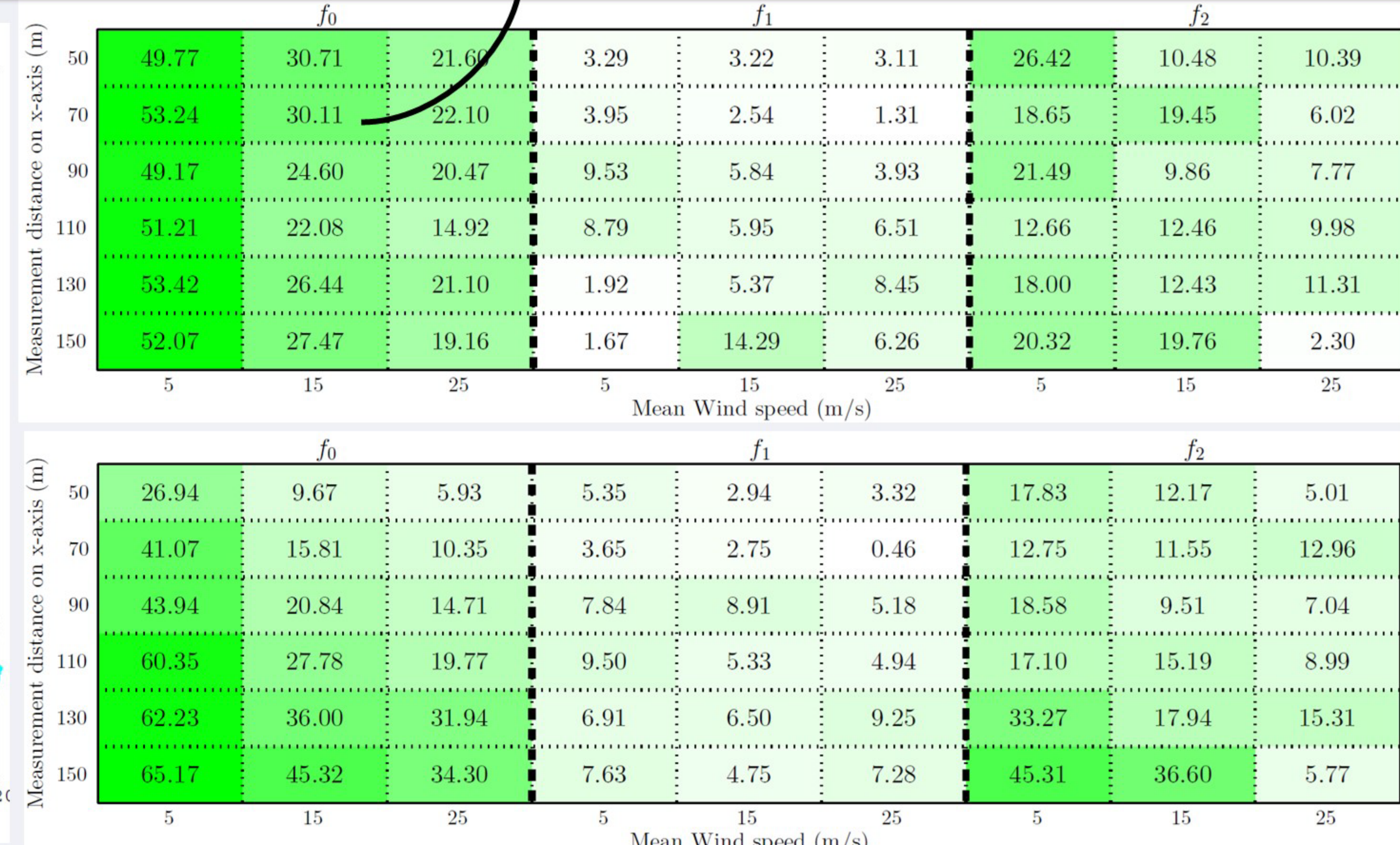
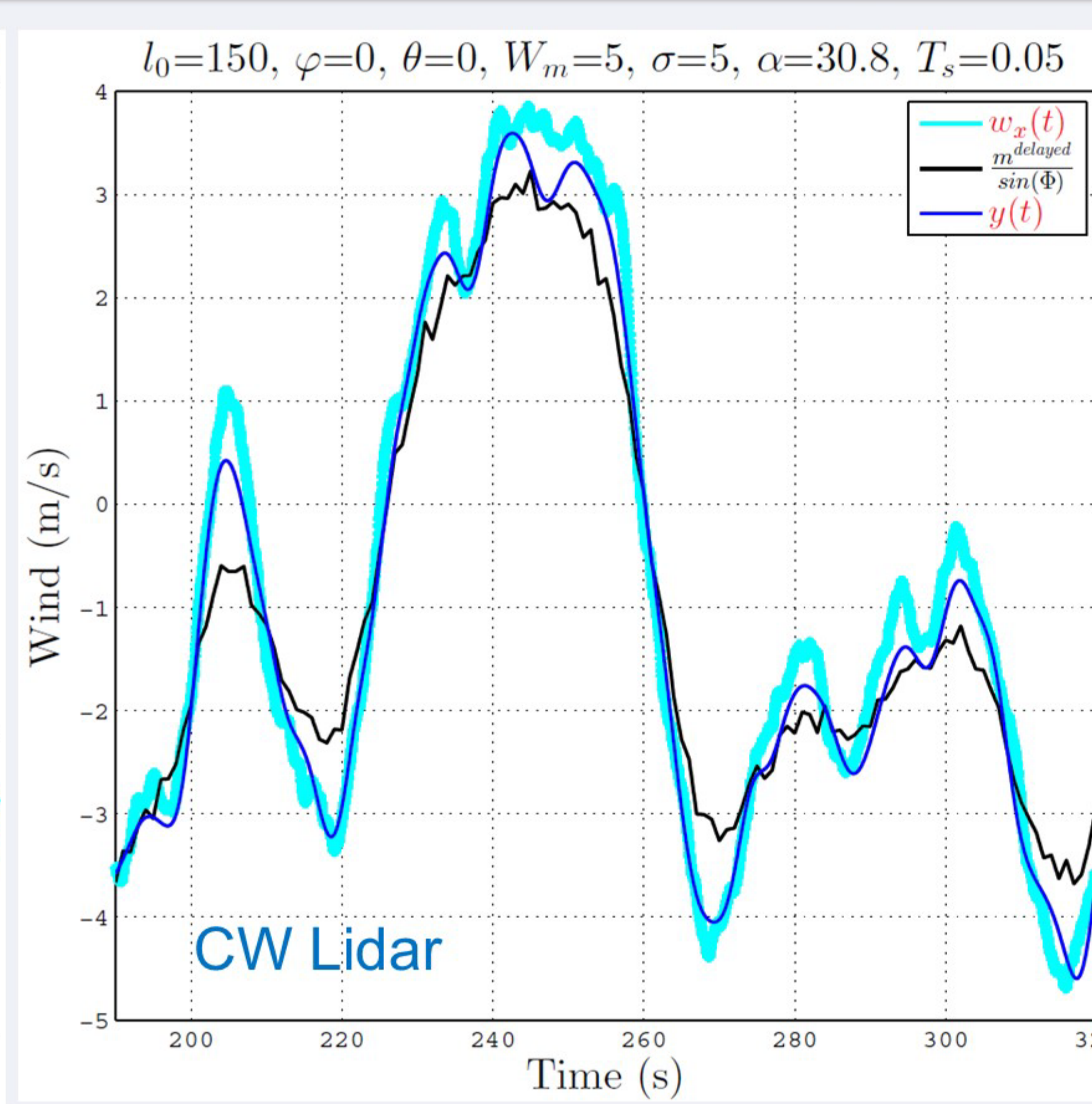
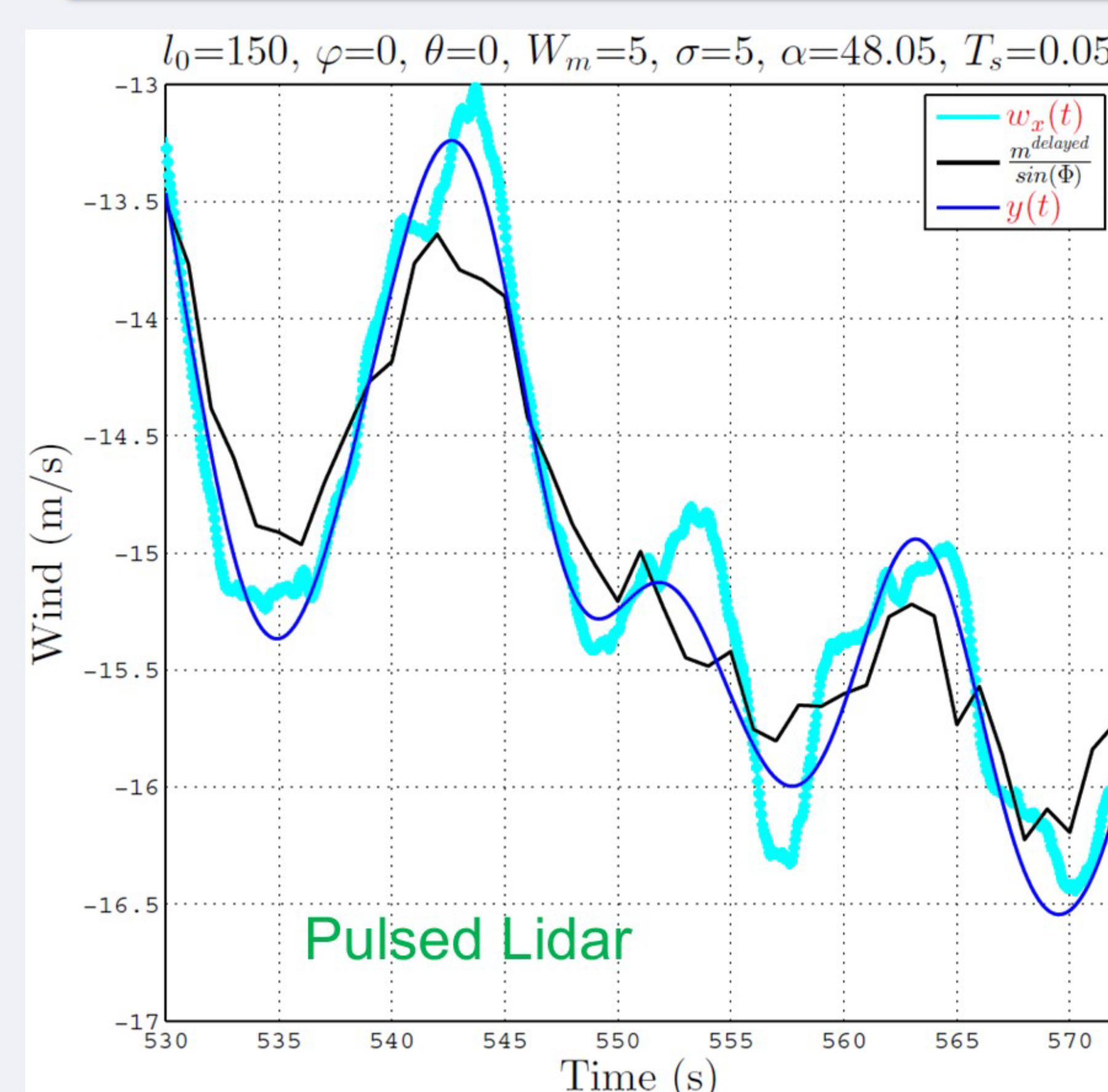
- Filter's objective is to perform a **deconvolution** from the measurement to the longitudinal component of the wind field,
- Remove contributions from upstream and downstream (past & future) wind from the measurement.
- For horizontal beam in a noiseless environment, the Wiener filter can be seen as follow :



Simulations: Relative gain on squared error (%)

$$100 \left(1 - \frac{\sum_{k=1}^N (y(k) - w_x(k))^2}{\sum_{k=1}^N \left(\frac{1}{\sin(\Phi)} m \left(k + \frac{l_0}{\bar{w} T_s} \right) - w_x(k) \right)^2} \right)$$

Results



Conclusions

- Improved instantaneous wind speed precision for CW & Pulsed Lidars (gains up to 65%),
- Easy to implement and computationally efficient method
- Adaptive $\alpha(t)$ (online tuning procedure)
- Experimental validation on wind turbine
- TFH and directional bias improvements
- Lidar based blade pitch control

References

1. Harris et al., NREL/TP-500-39154, 2006
2. Schlipf et al., Meteorologische Zeitschrift, 2015
3. Simley & Pao, American Control Conference, 2013
4. Raach et al., American Control Conference, 2014
5. Dunne et al., American Control Conference, 2014
6. Simley et al., Wind Energy, 2014
7. Bayon & Chauvin, Patent EP2876302, 2015

