



How appropriate are sales power curves on complex or forested sites?

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July 2nd 2012



Rotor Aerodynamics



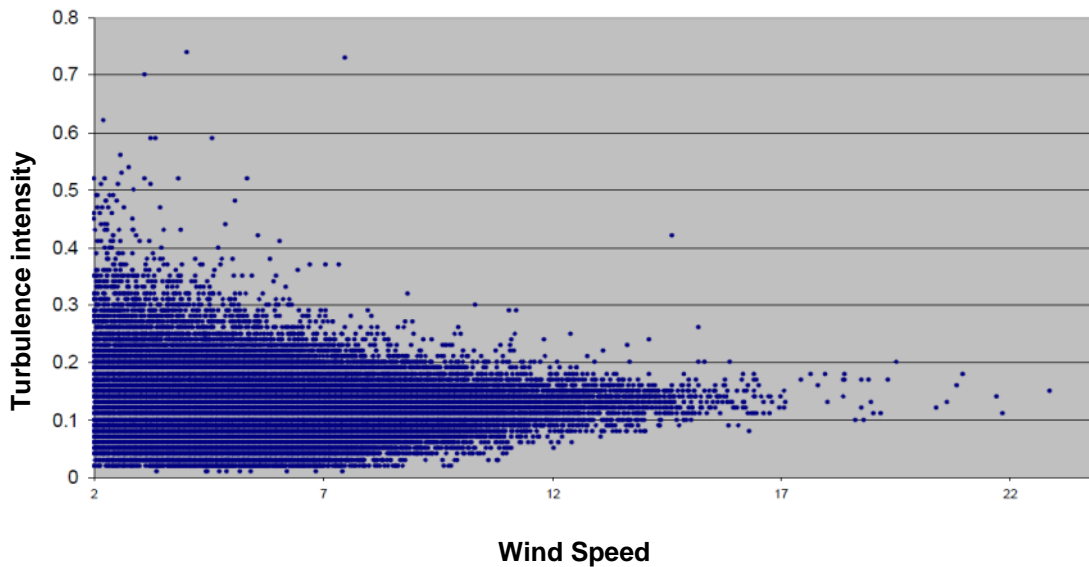
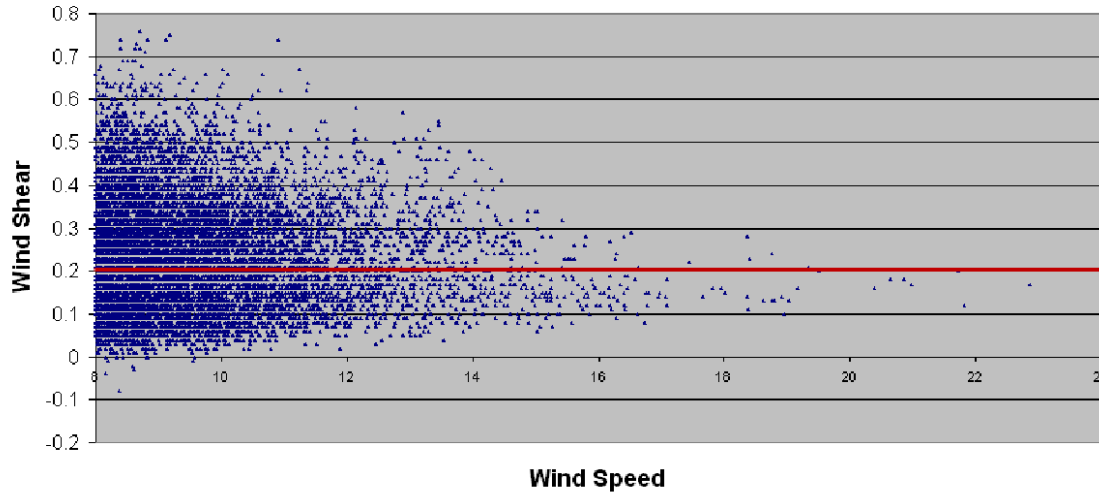
PC Measurement Analysis



Alternative Techniques for PC Measurement

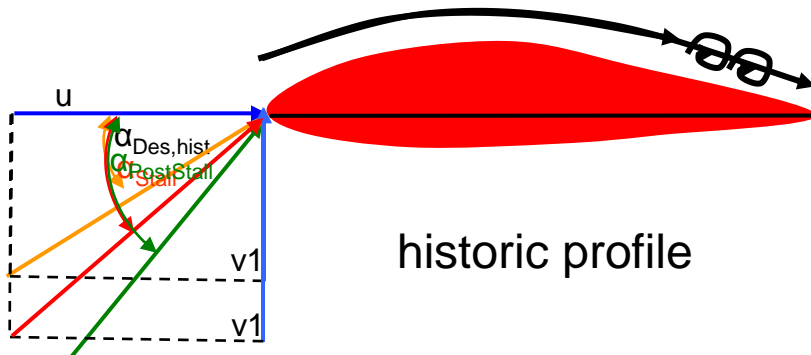


Summary

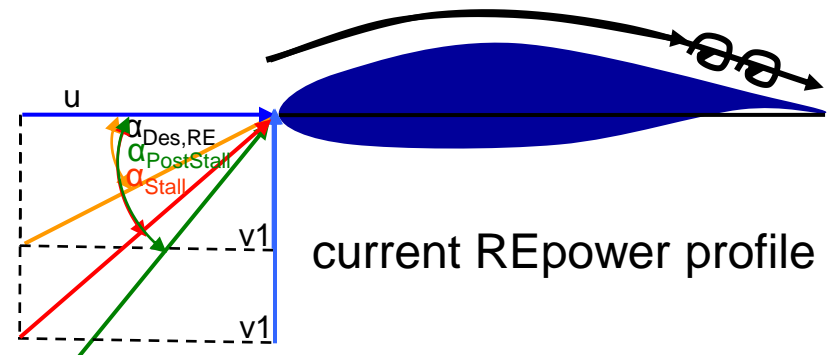


All sites show varying wind conditions

Turbine design needs to account for this.

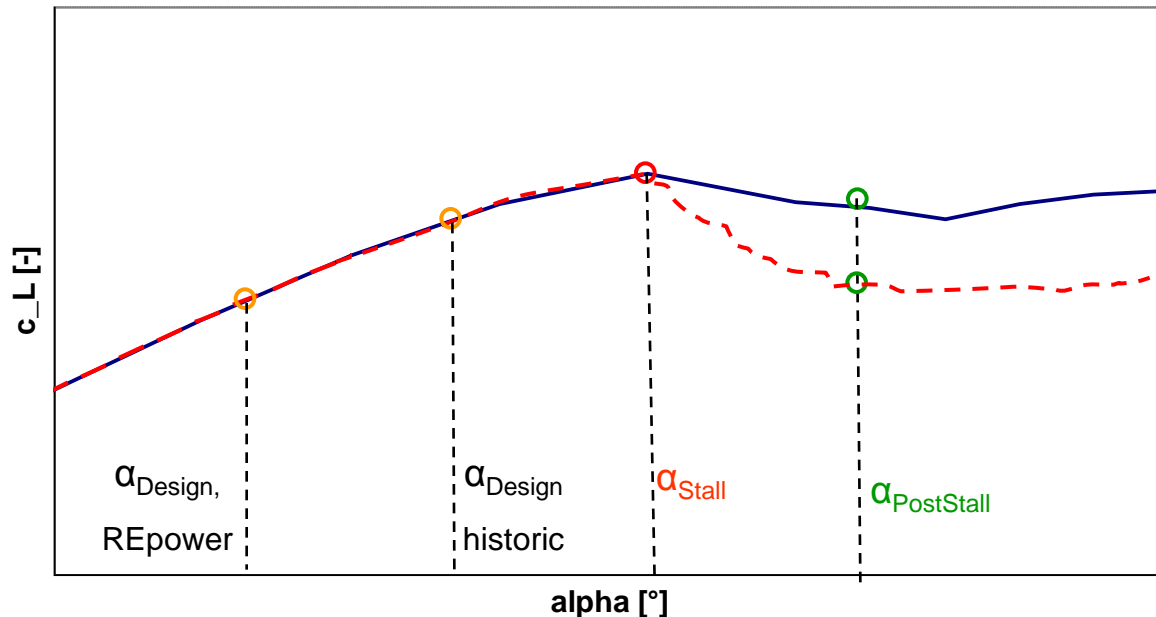


historic profile



current REpower profile

lift coefficient over angle of attack

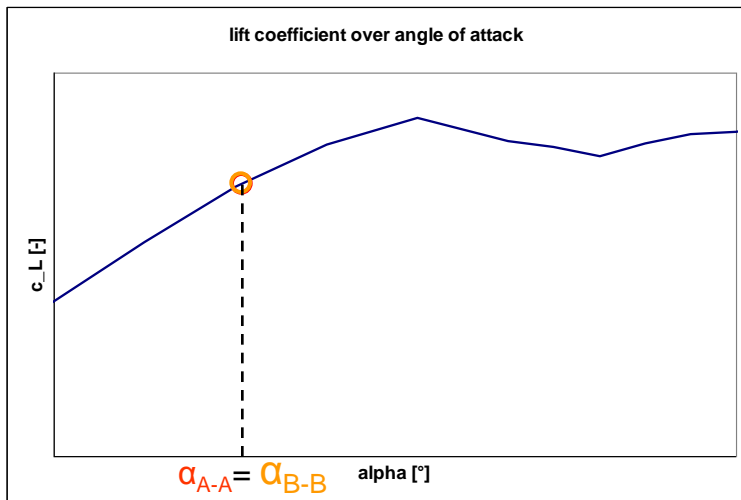
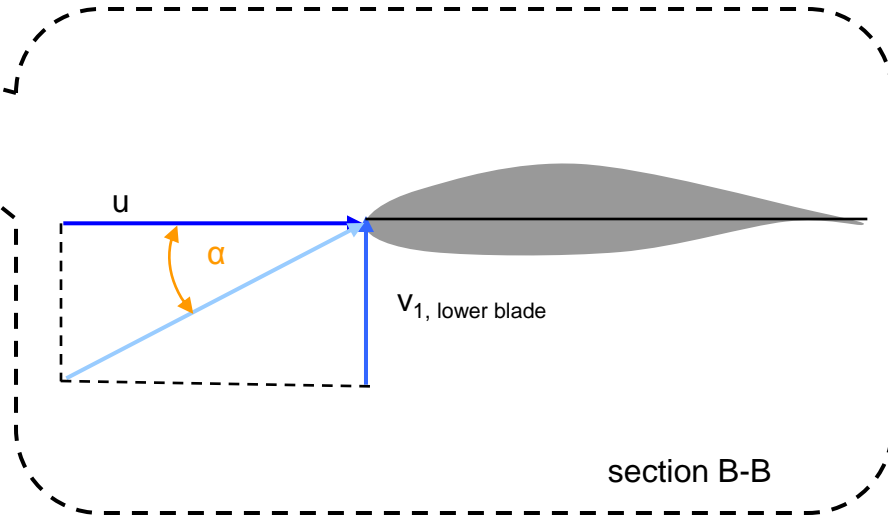
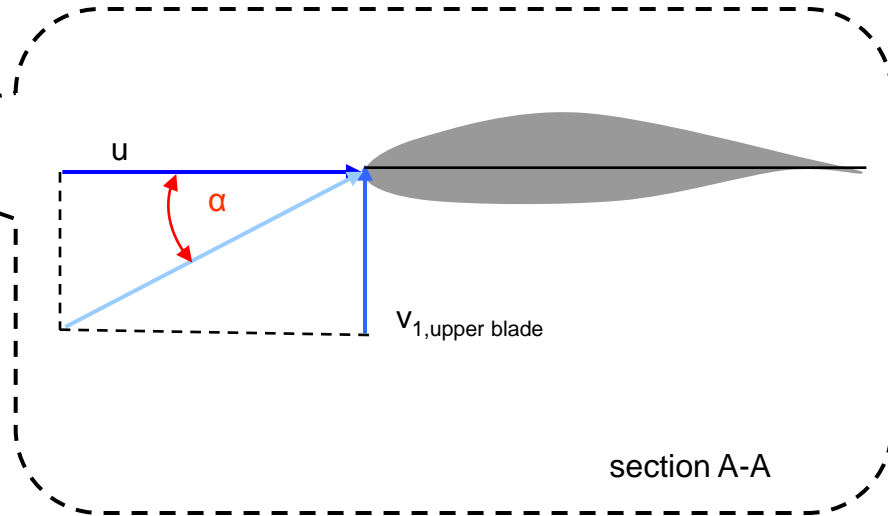
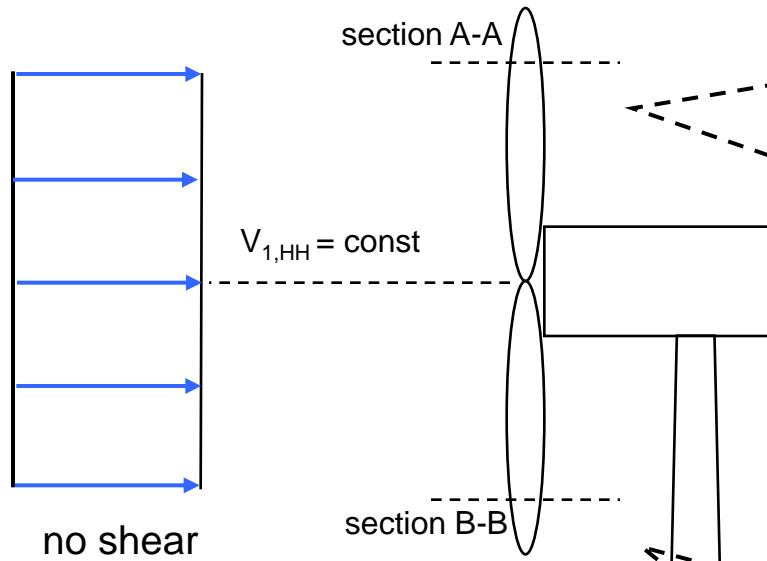


— current REpower profile — historic wind power profile

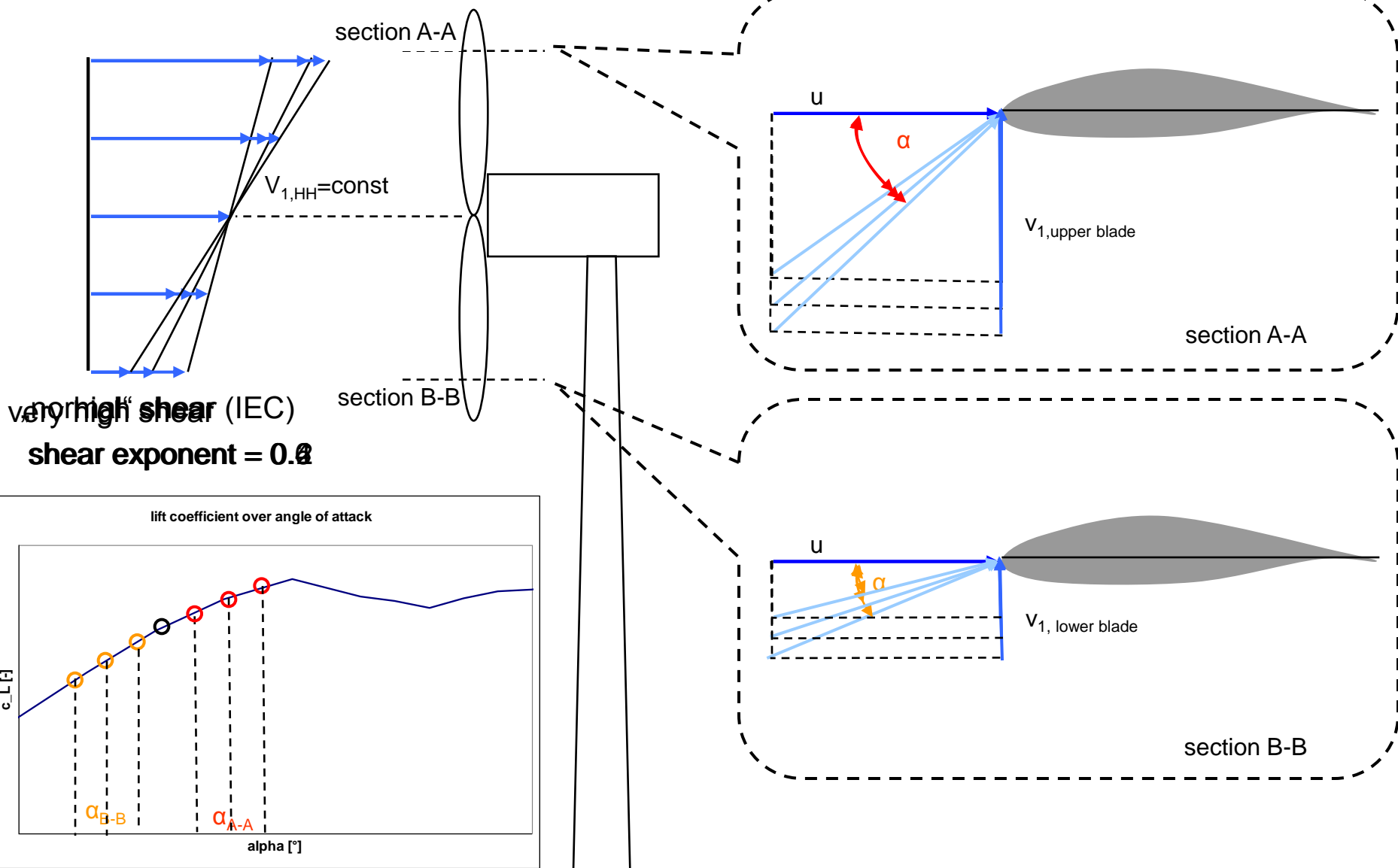
$$\text{Lift} = \rho/2 A c_L v_r^2$$

REpowers philosophy is to have a sufficient angle margin to stall.

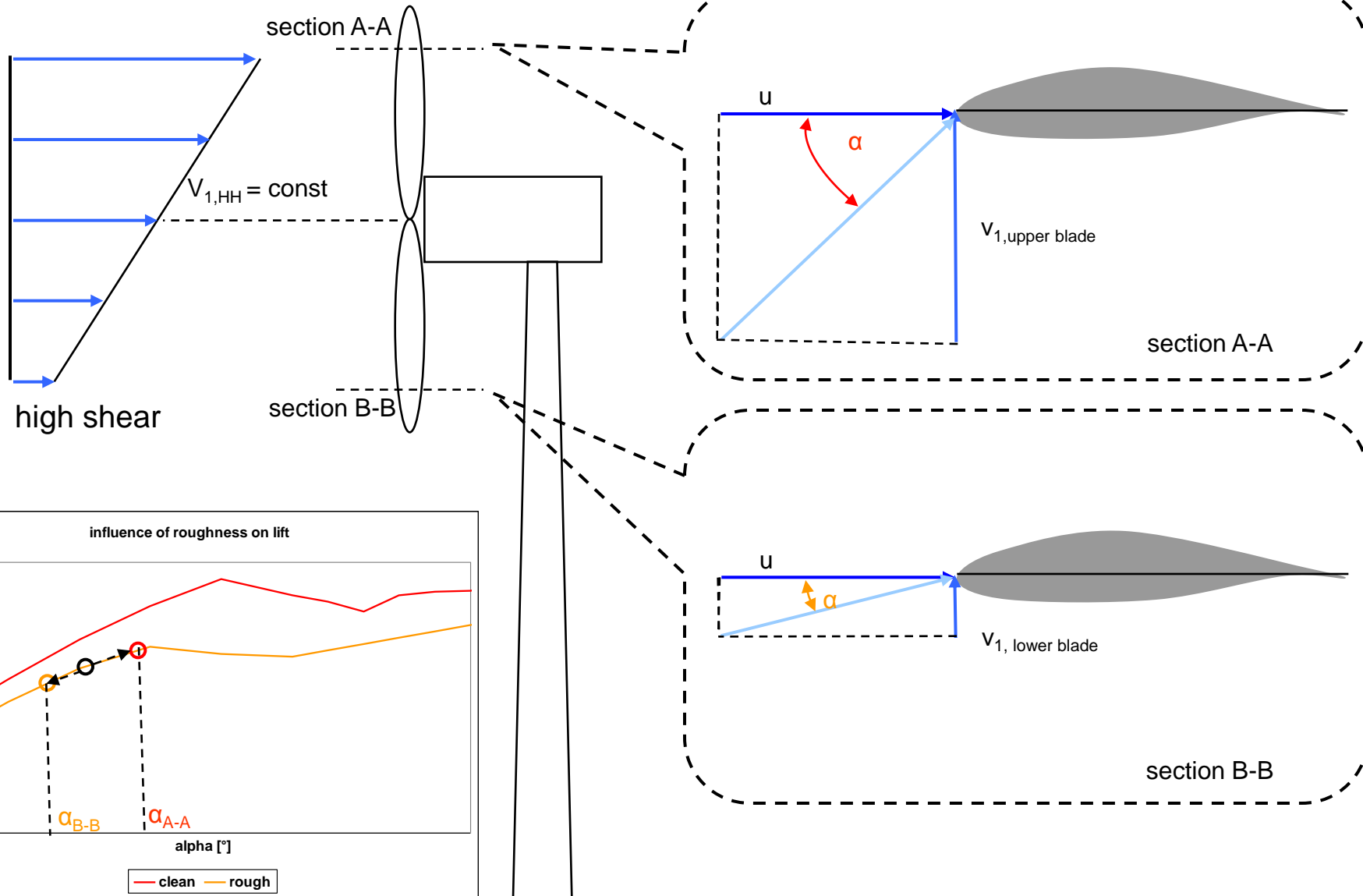
smooth stall behaviour.



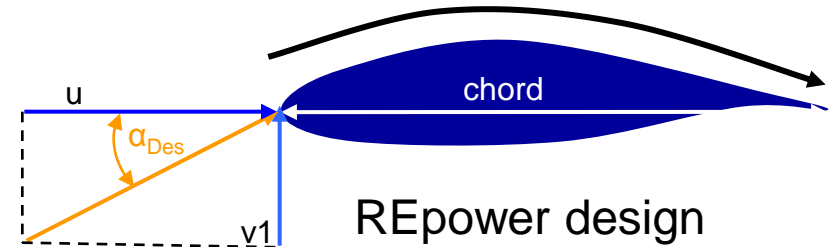
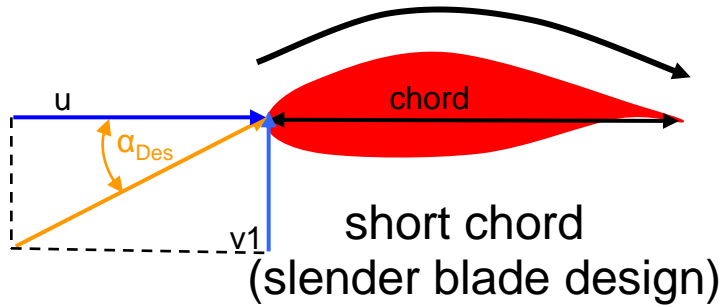
Airfoil characteristics – shear influence



Airfoil characteristics – roughness influence



Stall power and aerodynamic safety factor

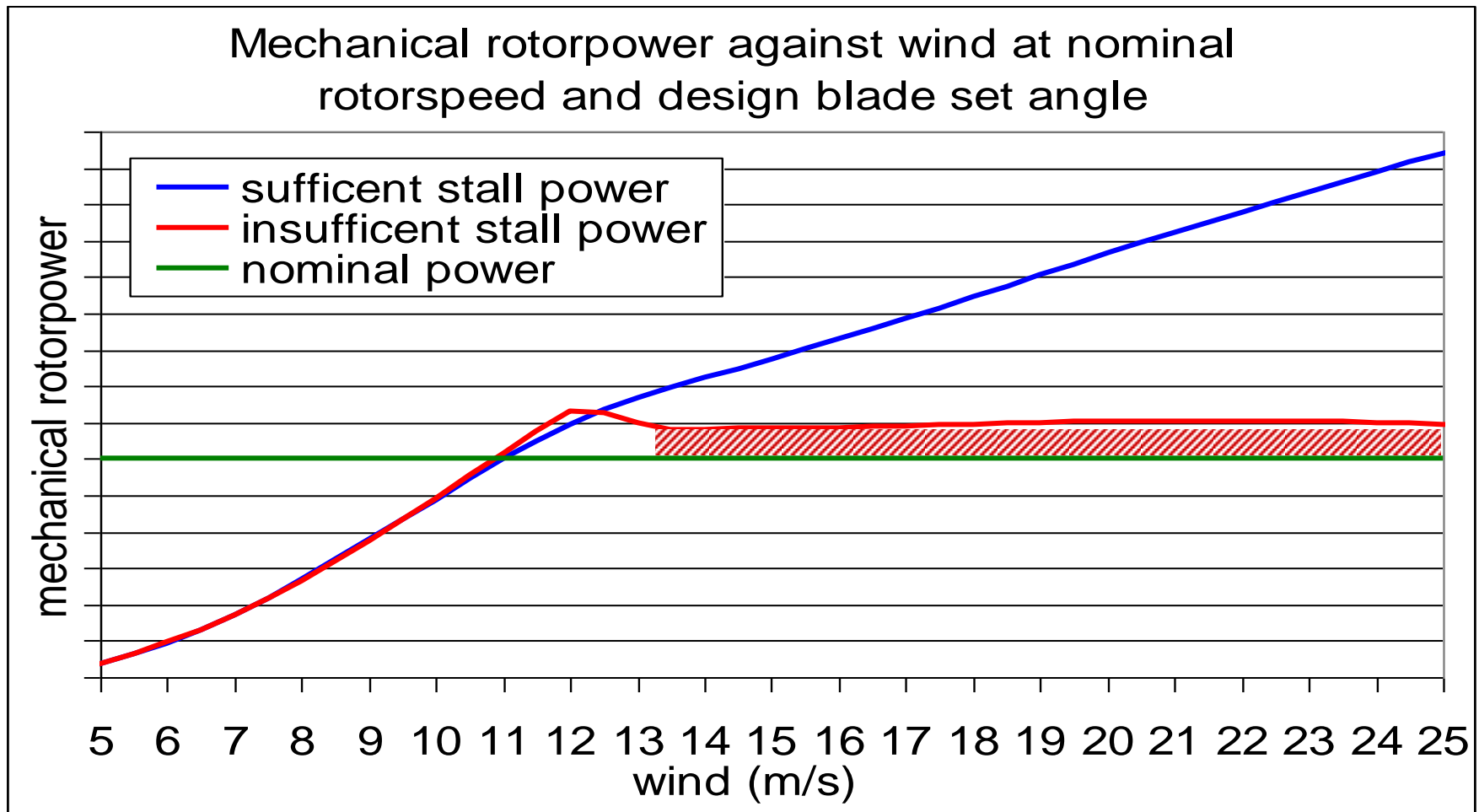


$$\text{Lift} = \rho/2 A c_L v_r^2$$

$$A = f(\dots, \text{chord})$$

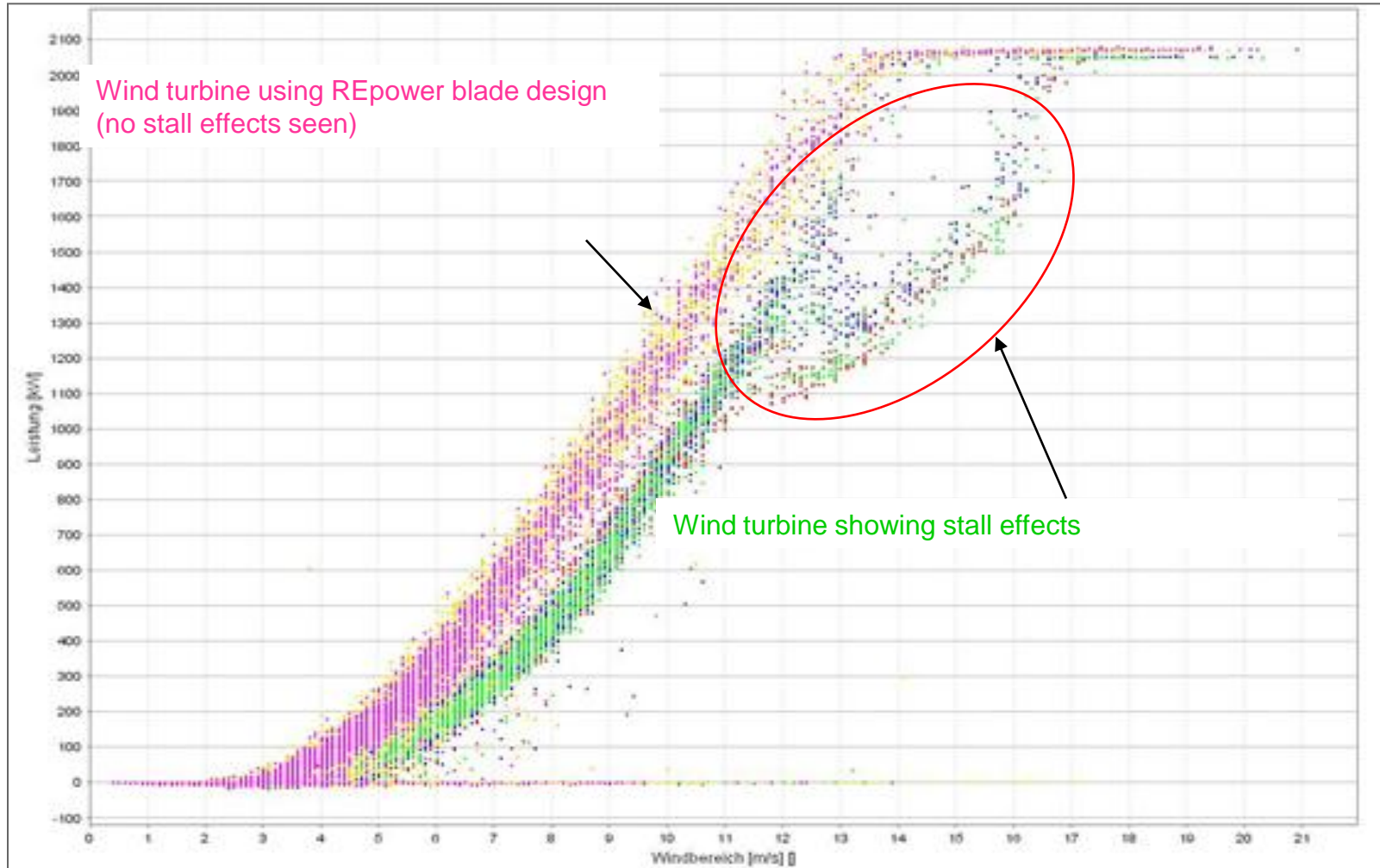
Chord	↓
Profile Thickness	↑
Contamination Sensitivity	↑
Stall Power	↓
Loads	↓

Stall power and aerodynamic safety factor



For high performance under varying conditions

REpower blades are designed with high Aerodynamic Safety Factors





Rotor Aerodynamics



PC Measurement Analysis



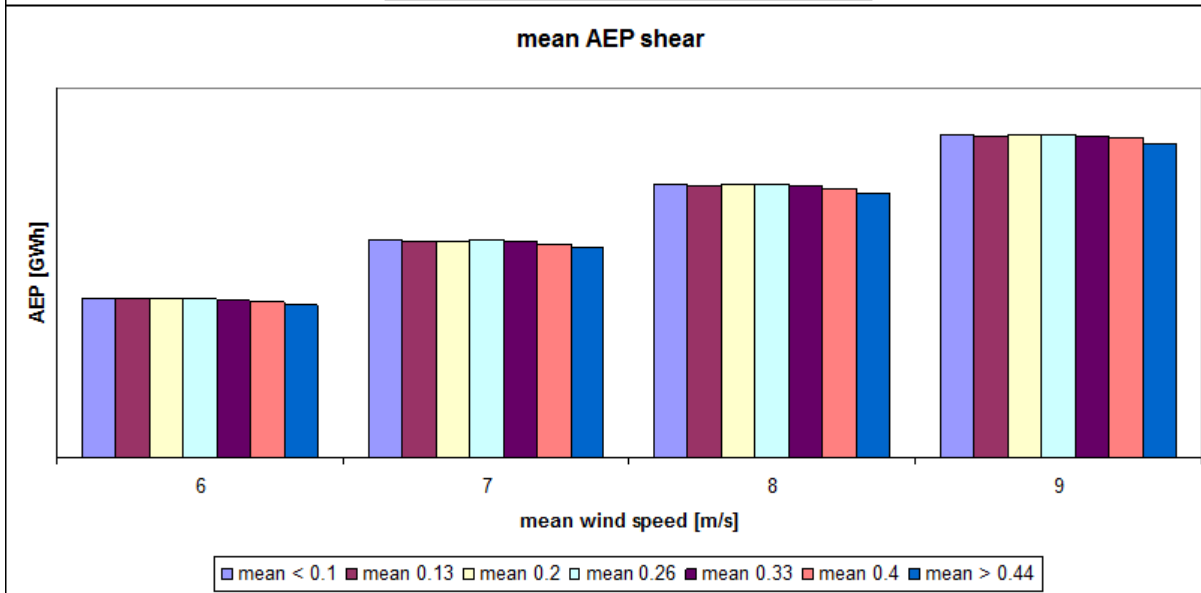
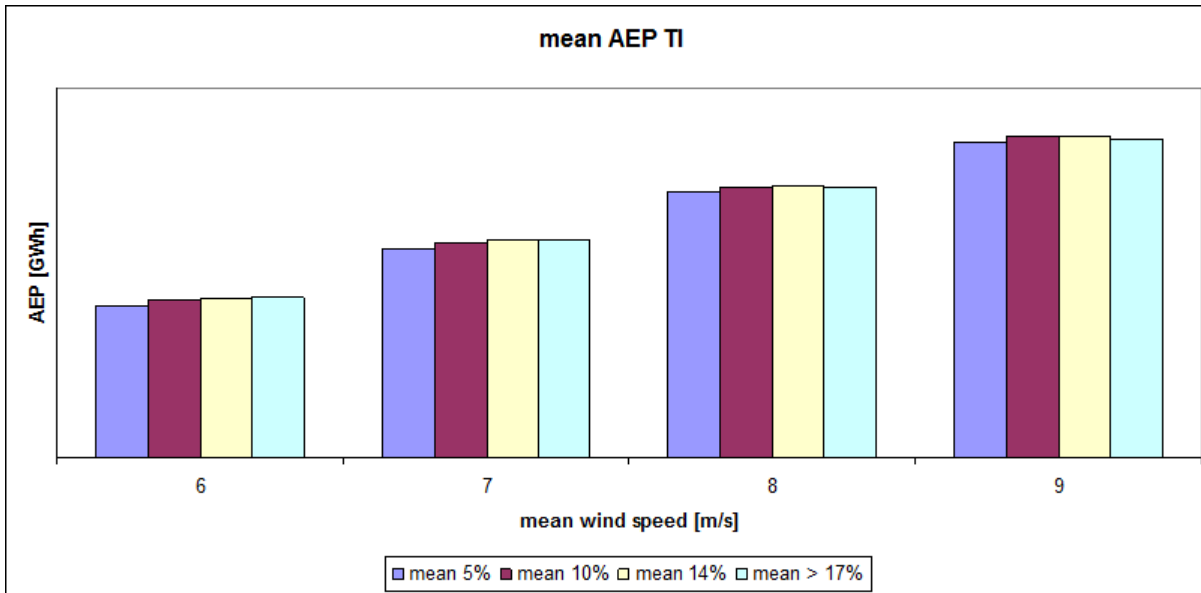
Alternative Techniques for PC Measurement



Summary

PC Measurement Analysis

Measured power curves - practice



PC Measurement Analysis

Power curve verification reference list



MD70

MD7

MM70

MM82

MM92

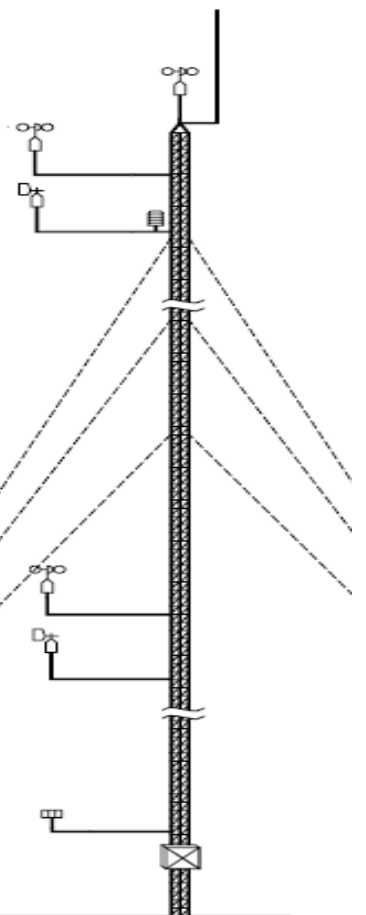
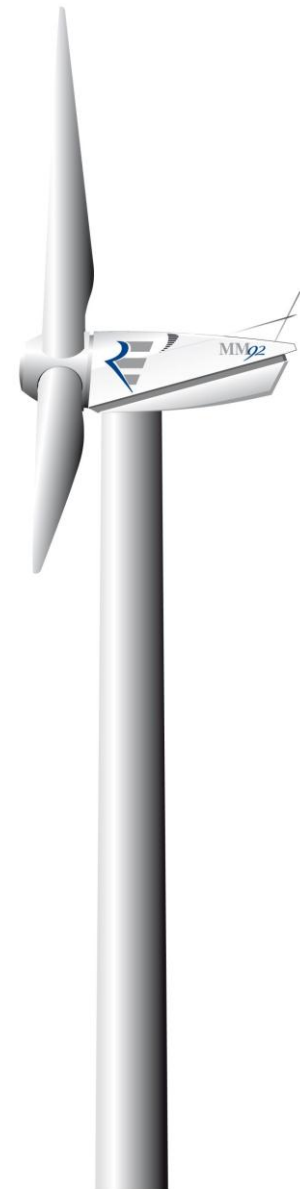
3.4M104

5M

6M

*MD70 MD7 MM70 5M 6M
MM82 MM92 3.4M104*

Model	Number of measurements	Number of measured turbines	Ratio EMAEP/GAEP [%] min / max results
Standard	5	2	98.9% 96.9 – 100.8
Standard	6	2	99.2% 96.1 – 103.2
Standard	2	2	101.9% 101.2 – 103.3
Standard	8	8	
Plus Option	1	1	100.9% 96.4 – 106.8
Evolution	6	5	
Standard	1	1	
Evolution	6	5	100.0% 98.2 – 102.1
Standard	3	3	100.4% 99.6 – 100.1
Standard	1	1	100.9% n/a – n/a
Standard	1	1	101.2% n/a – n/a
MD70 MD7 MM70 5M 6M MM82 MM92 3.4M104	40	31	100.4% 96.1 – 106.8





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Summary

Power curve verification today

Met mast is industry standard and is required by the IEC 61400-12-1.

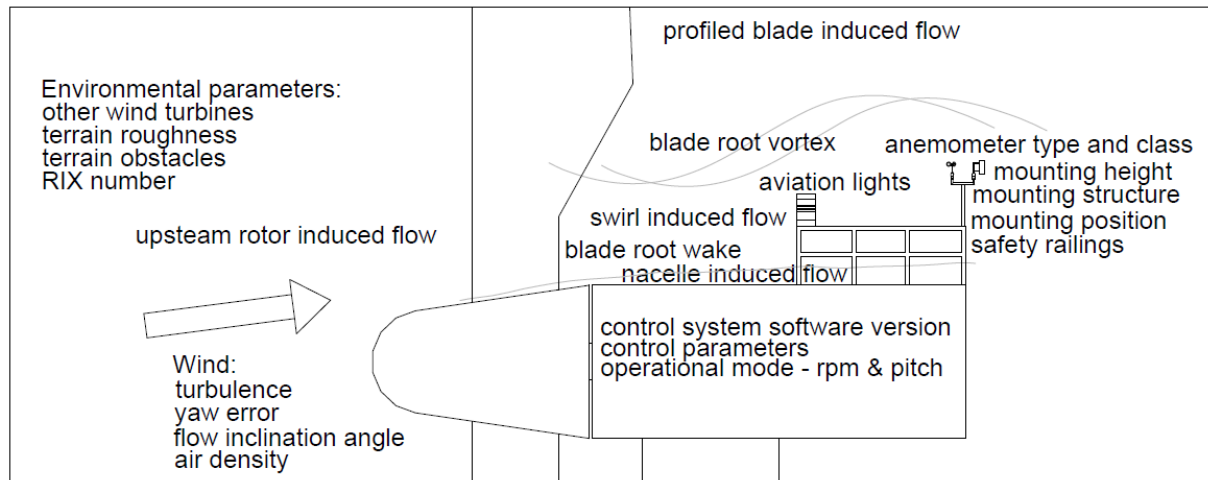


Power curve verification

Nacelle Anemometer

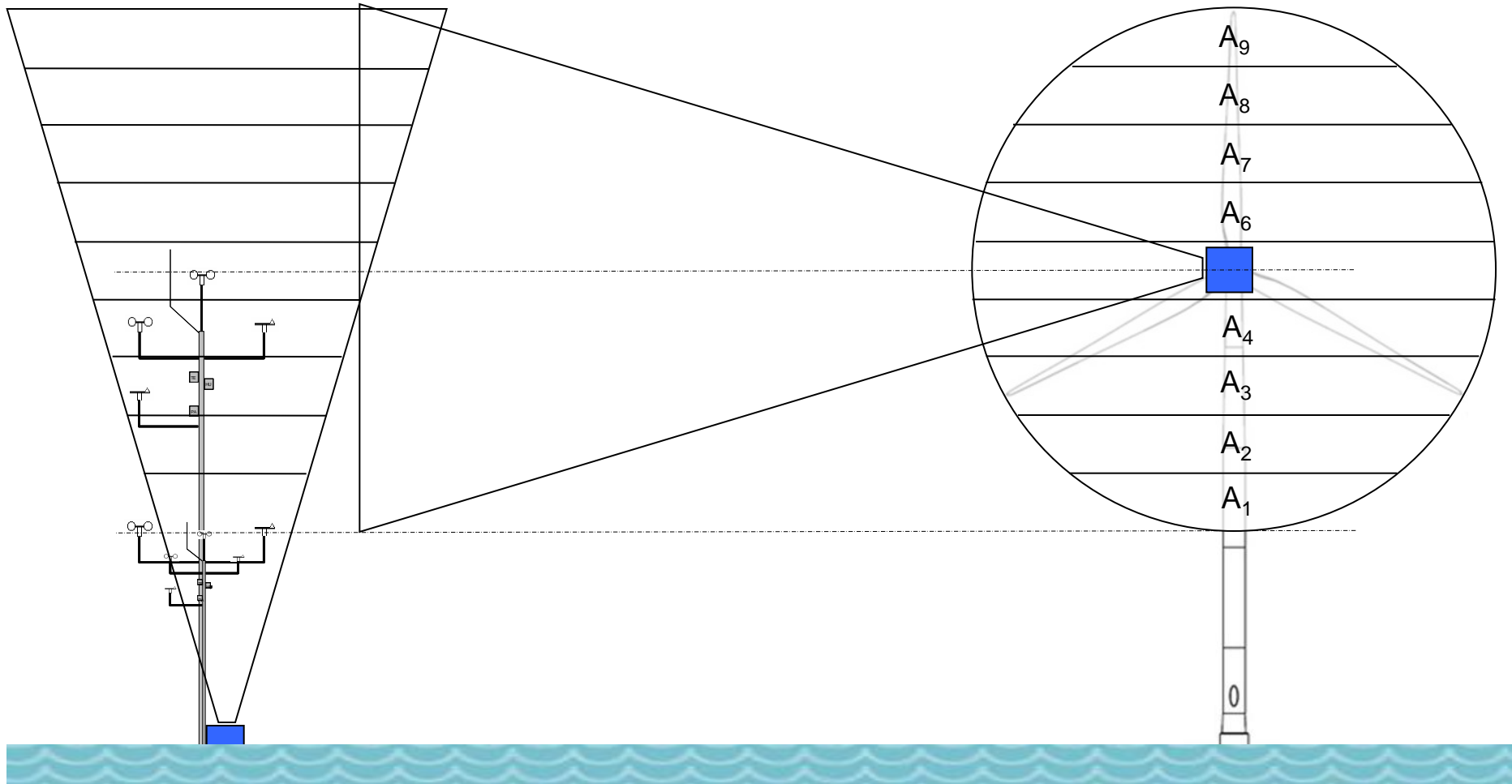
IEC 61400-12-2 nearly complete (FDIS)

Very high uncertainty approach: 15 to 20% uncertainty



Alternative Techniques for PC Measurement Power Curve Measurements – Anticipated Development

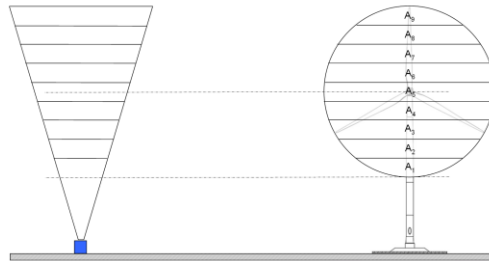
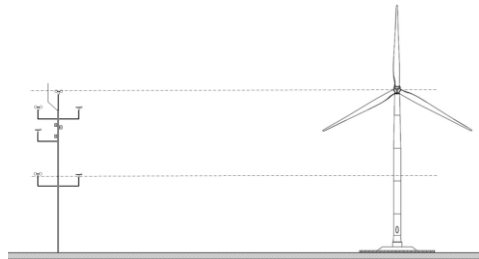
1. Current Status



Power curve verification

Sample comparisons show promising results:

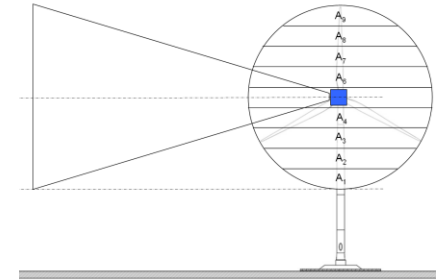
Normalized AEP compared to guaranteed power curve (100 %)		
Met mast	LiDAR (Hub height)	LiDAR (Equivalent wind speed)
103.5 %	102.7 %	101.1 %
100.0 %	99.4	99.0



Power curve verification future

Stand alone ground based LiDAR will be acceptable

Further in the future nacelle based LiDAR (of special interest offshore)





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Summary

Wind conditions are highly variable on all sites

Good aerodynamic blade design can handle highly variable conditions

Power curve measurement show stable results for a wide variety of conditions



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