Power Curves for Different Ambient Conditions GE's perspective on extreme inflow conditions

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Extreme inflow conditions

Important to differentiate between:

- PC and AEP impact
- Instantaneous / diurnal / seasonal / stochastic
- Ambient / terrain influences / wind farm induced
- Measured performance vs. model predictions
- Aero design robustness to performance variation

Proper data filtering entails:

• Due consideration of site-specific conditions and correlations is required to define data filtering procedure.



Recommendation

Create a shared industry recommended practice on how extreme inflow conditions affect wind turbine performance.

This may be used as a basis for best practices on PC validity and measurement data filtering by individual organizations and OEM's (voluntarily).



Three very complex terrains



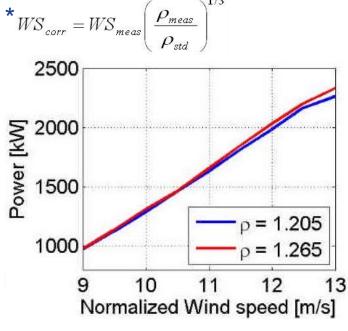
Photo courtesy Peter Gregg, GE



PC effect from air density

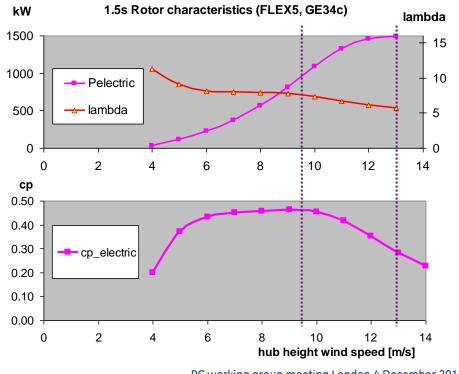
The PC correction for air density in IEC 61400-12* is inaccurate for VSP turbines with a constant speed region because it neglects the change in minimum TSR and in aerodynamic efficiency.

Overestimation per IEC for ρ = 1.0 kg/m³ is ~2% AEP



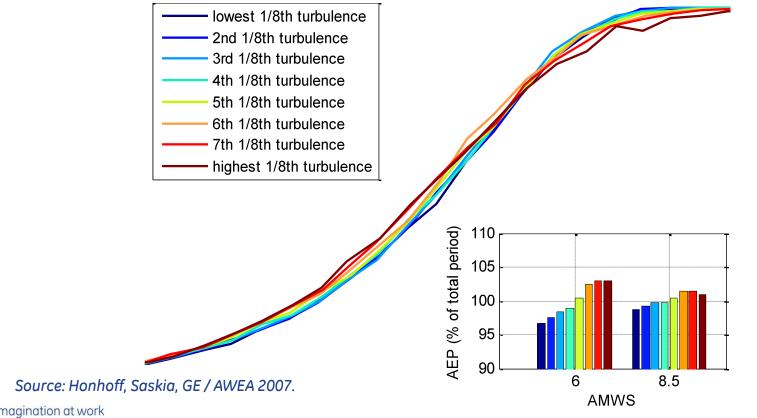
Source: Wagenaar, J.W. ECN / EWEA 2011



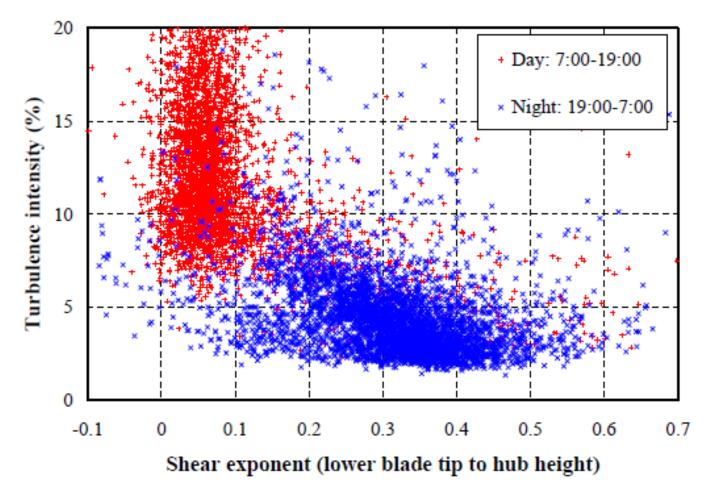


PC effect from turbulence

Turbulence creates opposite effects on power capture in the tail and the knee of the PC



Correlation between TI and shear



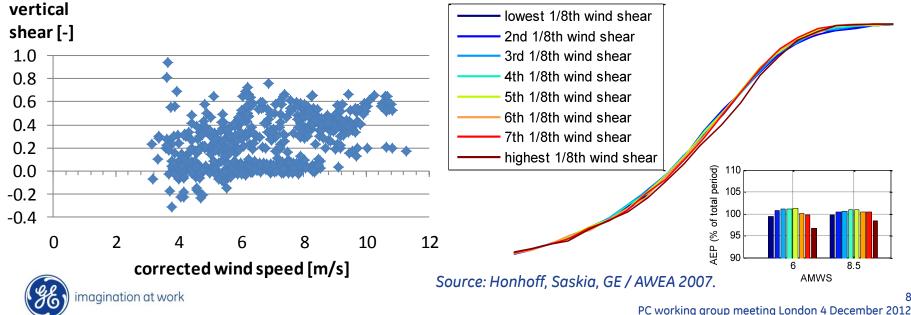
Source: E. Rareshide, Garrad Hassan / AWEA May 2009



PC effect from wind shear

Wind shear and turbulence are correlated but their effect on aerodynamic efficiency is twofold.

- Lower turbulence improves PC knee (+)
- Shear increases affects rotor average mean wind speed (±) and yields larger 1P-variations in inflow angle (-)



GE, H.J.T. Kooijman

Selected literature

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